

ENIT Systems



ENIT

Successful market entry

Foundation

2014; Sales since June 2016 (> 200 industrial plants)



Team

18 FTE

Technology

Fraunhofer Spin-off; multiple award-winning innovation



Invest

€ 2.5 million equity investment + € 2.9 million funding

Structure

Founders (61%), 5 other shareholders (39%)



Origin



Fraunhofer
ISE

→ 10 years of leading pioneering work

Edge computing for industrial energy management



***Average €1 million
energy costs,
but no transparency***



***Real-time transparency,
concrete measures
to save energy cost of 5-20%***

Customer base

Big



Small and Medium



Customer base

Metal



Mech. Eng.



Others



Food



Plastic



Electronics



Customer distribution



Simplification of real time energy management

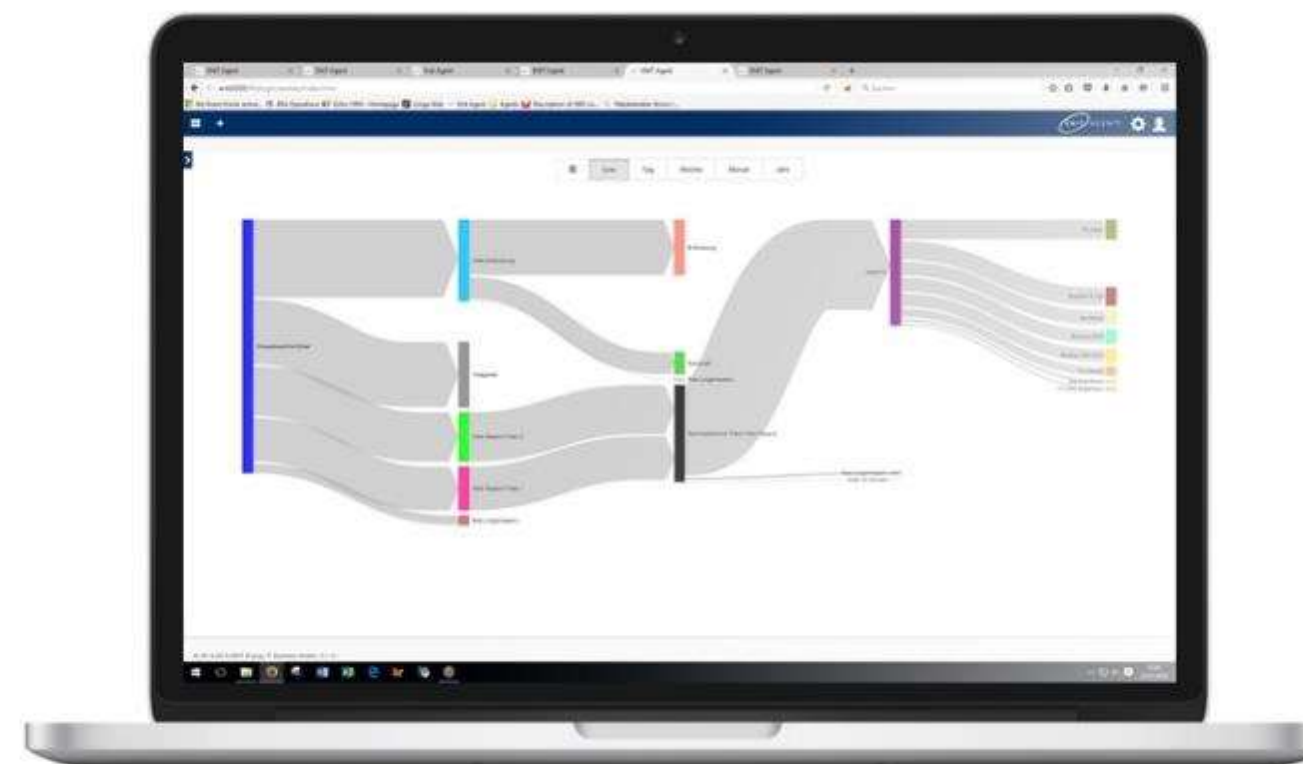
Offering

Hardware



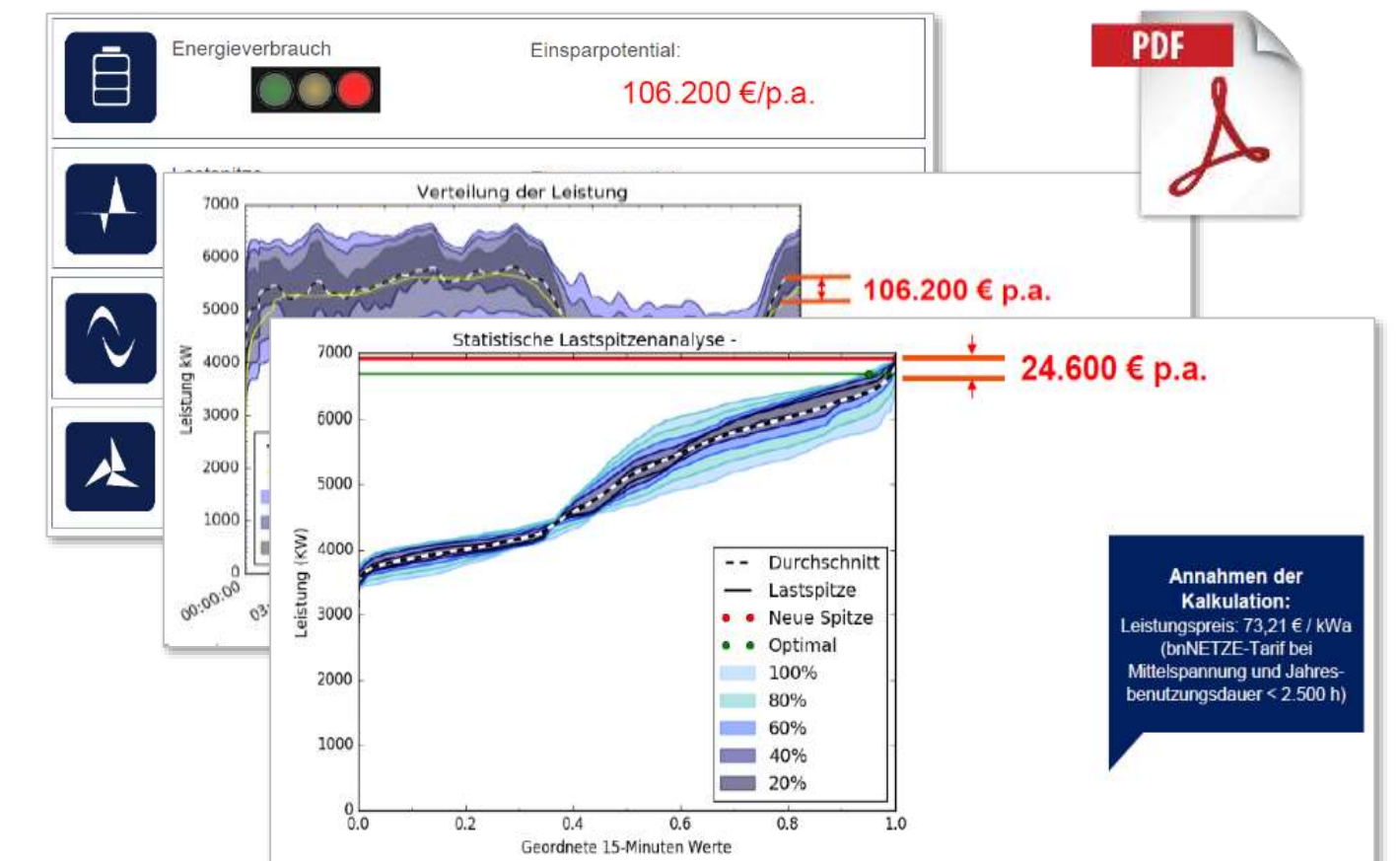
+

Software



+

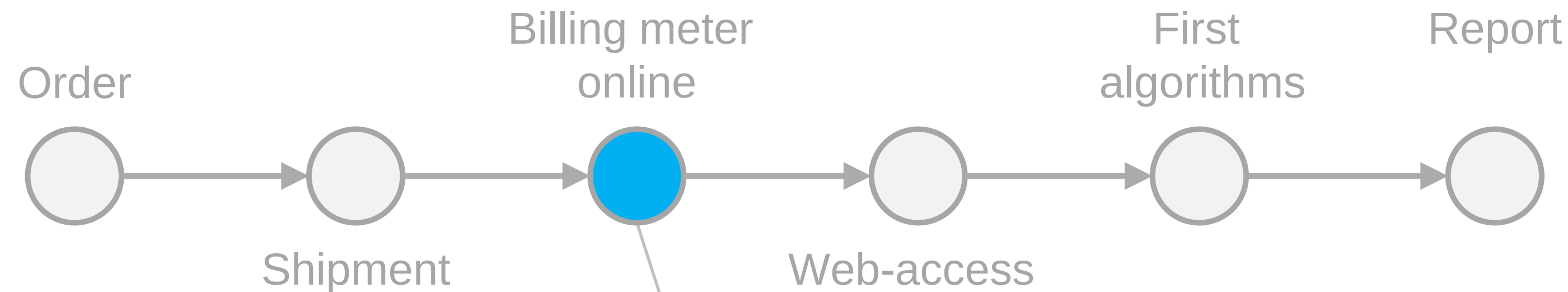
Analytics



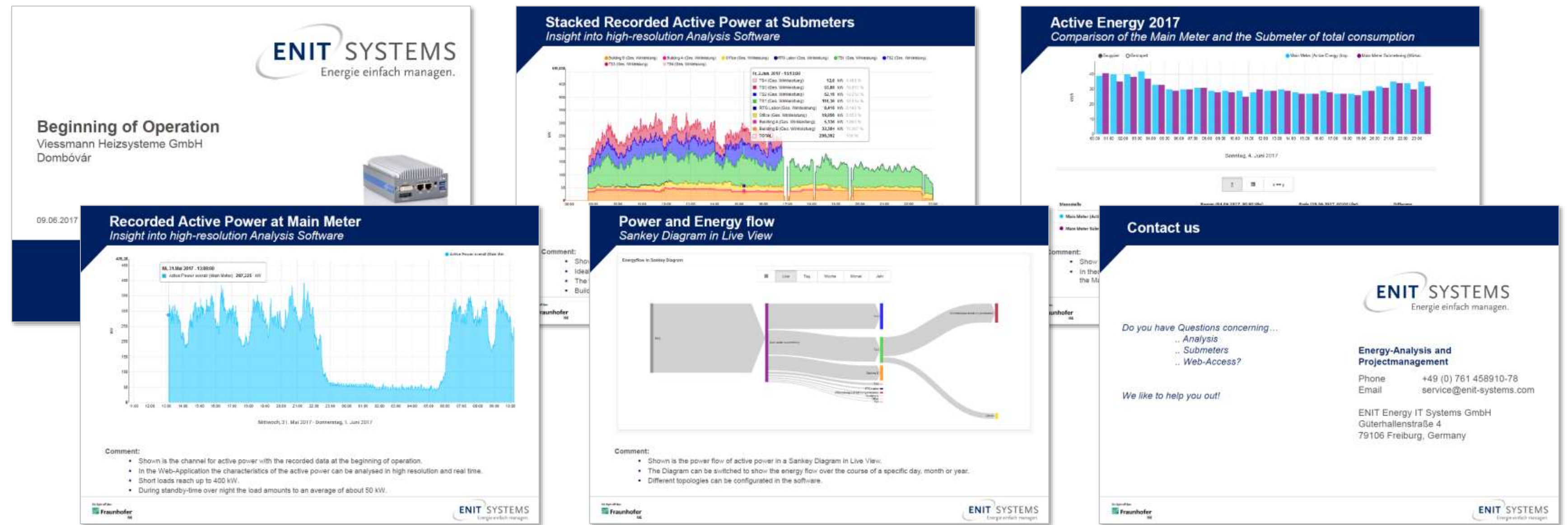
→ seamless = no to-do for customer

< 10 minute for installation

Step 1 of 4



First slides:



→ billing meter online and first slides

Deep dive: Installation of Agent

Agent is sent and placed at billing meter

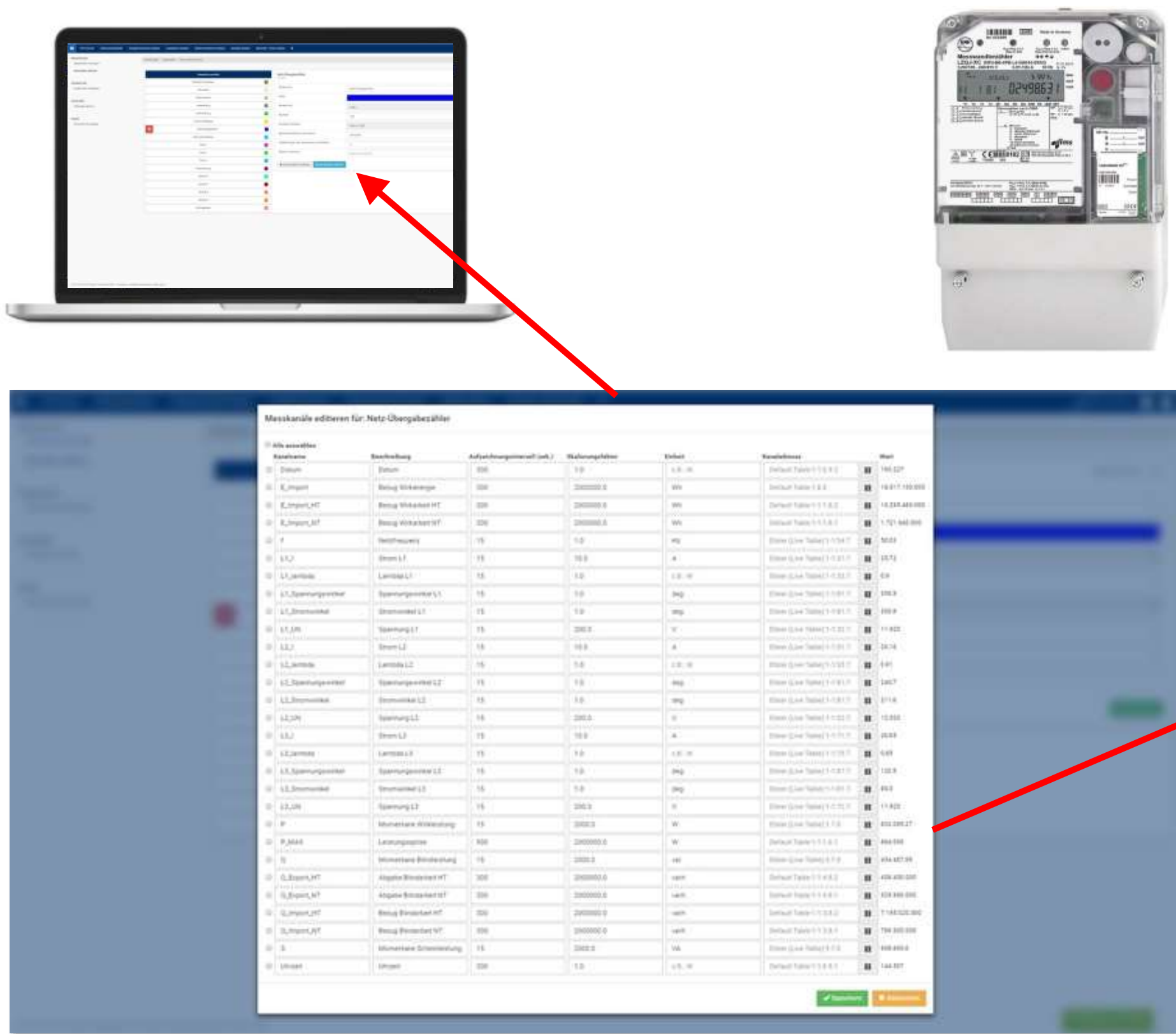


Agent is connected via clip-on



Deep dive: Billing meter data

Example: unique data vector of billing meter

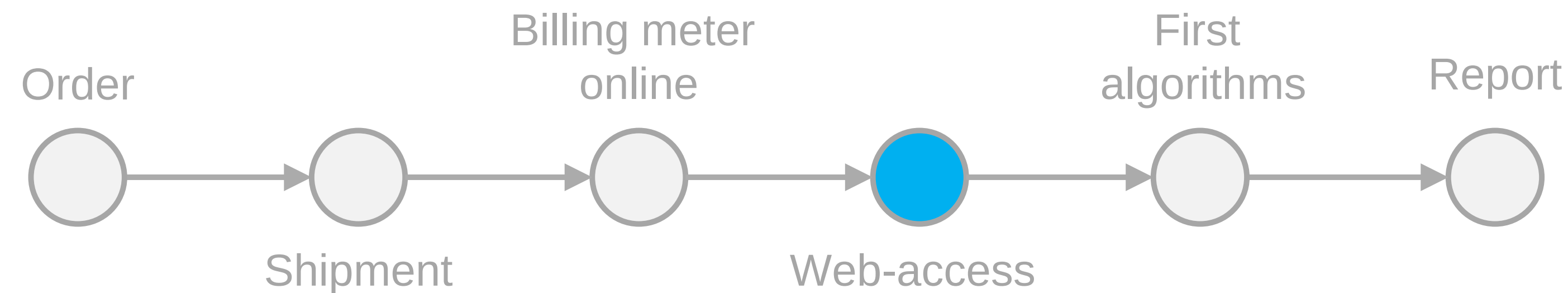


Description	Identifier	Unit	Resolution (s)
Total active energy import	E_Import	Wh	300
Active energy import (HT)	E_Import_HT	Wh	300
Active energy import (NT)	E_Import_NT	Wh	300
Total active energy export	E_Export	Wh	300
Active energy export (HT)	E_Export_HT	Wh	300
Active energy export (NT)	E_Export_NT	Wh	300
Total reactive energy import	Q_Import	varh	300
Reactive energy import (HT)	Q_Import_HT	varh	300
Reactive energy import (NT)	Q_Import_NT	varh	300
Total reactive energy export	Q_Export	varh	300
Reactive energy export (HT)	Q_Export_HT	varh	300
Reactive energy export (NT)	Q_Export_NT	varh	300
Total active power	P	W	15
Total reactive power	Q	var	15
Total apparent power	S	var	15
Active power (Phase 1)	L1_P	W	15
Active power (Phase 2)	L2_P	W	15
Active power (Phase 3)	L3_P	W	15
Current (Phase 1)	L1_I	A	15
Current (Phase 2)	L2_I	A	15
Current (Phase 3)	L3_I	A	15
Voltage (Phase 1)	L1_UN	V	15
Voltage (Phase 2)	L2_UN	V	15
Voltage (Phase 3)	L3_UN	V	15
Lambda (Phase 1)	L1_lambda		15
Lambda (Phase 2)	L2_lambda		15
Lambda (Phase 3)	L3_lambda		15
Peak Load (monthly)	P_Max	W	15
Frequency	f	Hz	15

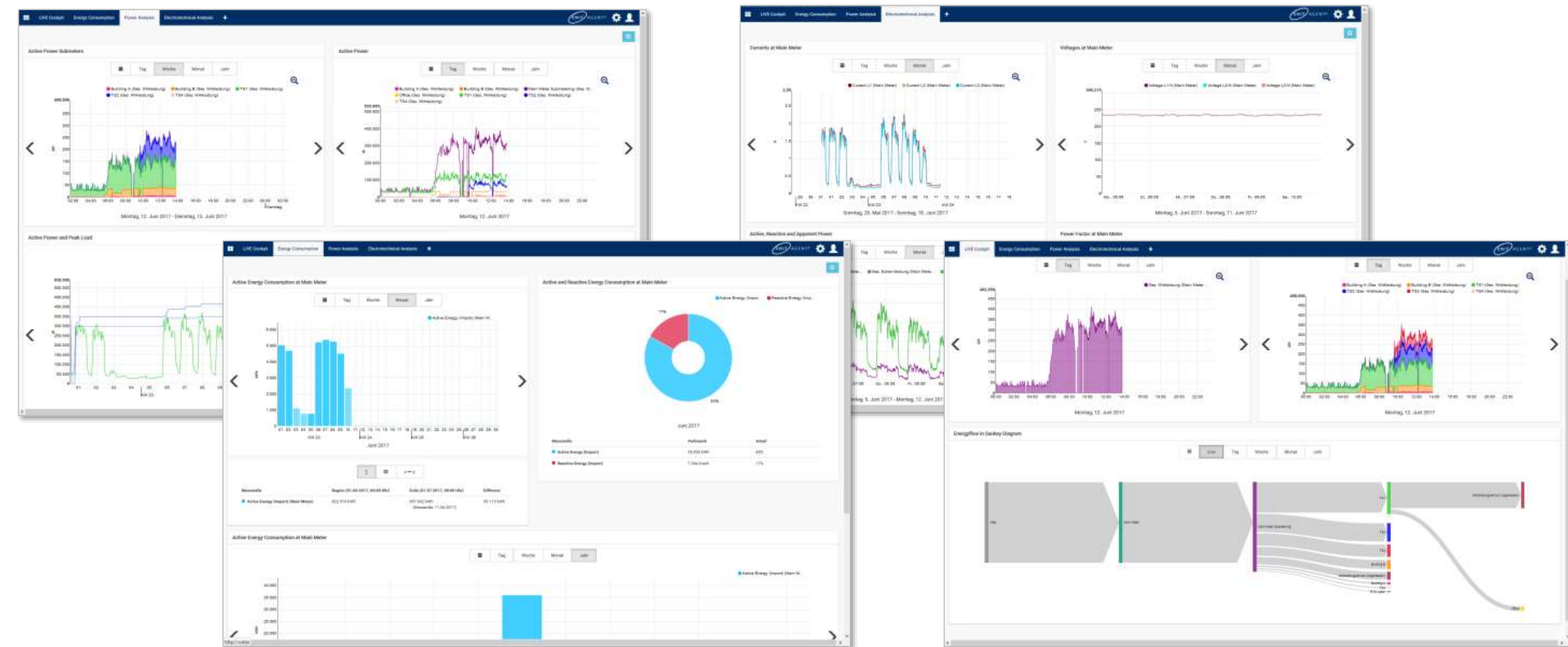
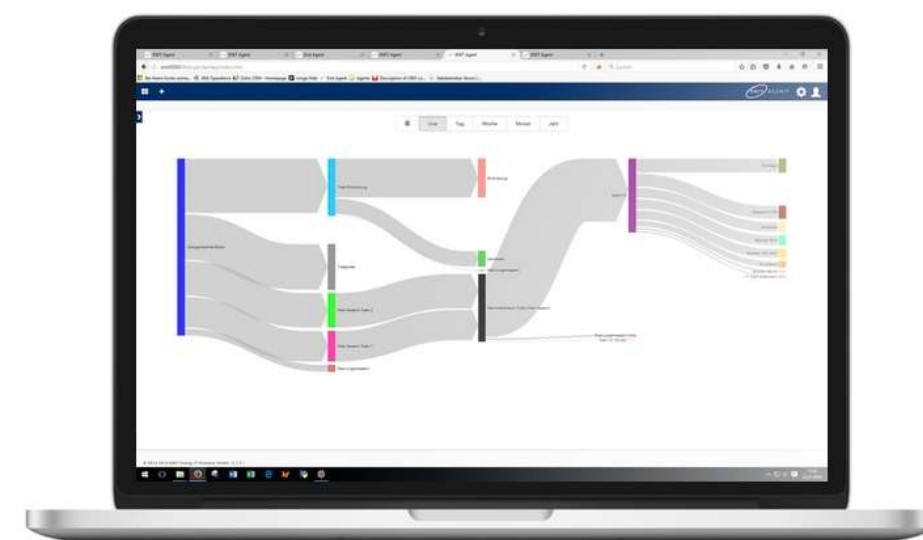
→ edge on data quality crucial for analytics

Direct web-access to UI

Step 2 of 4 ✓



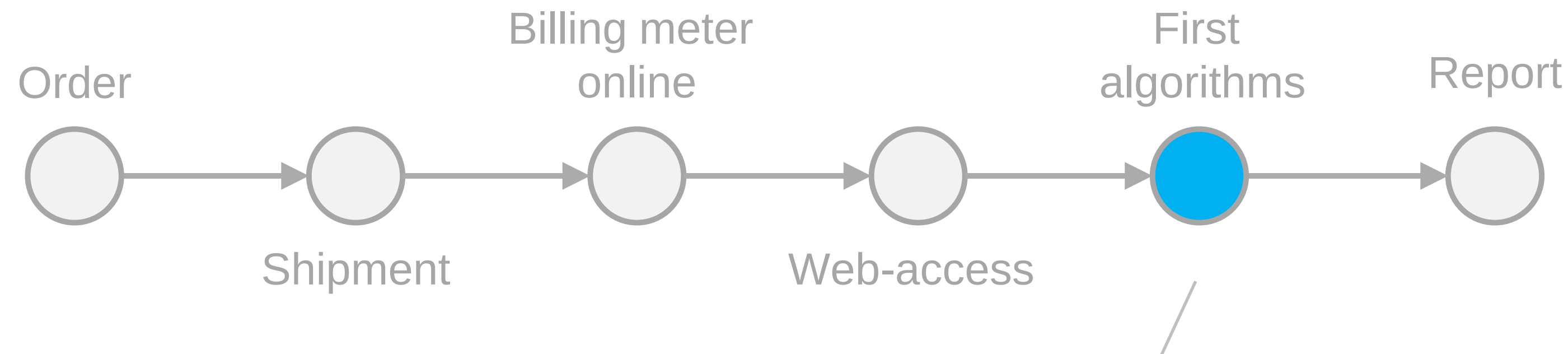
Pre-configured dashboards:



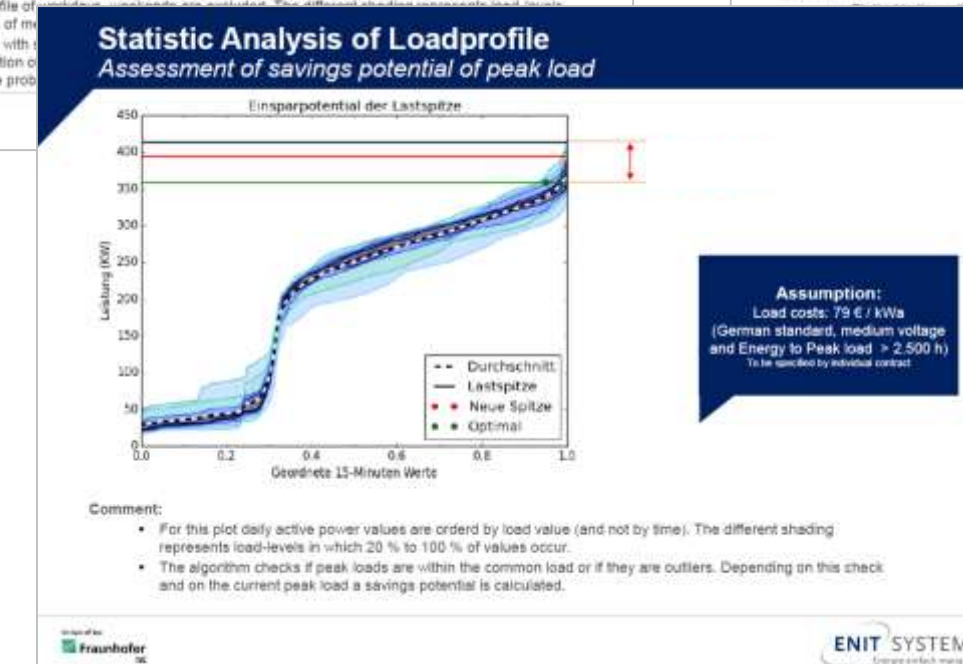
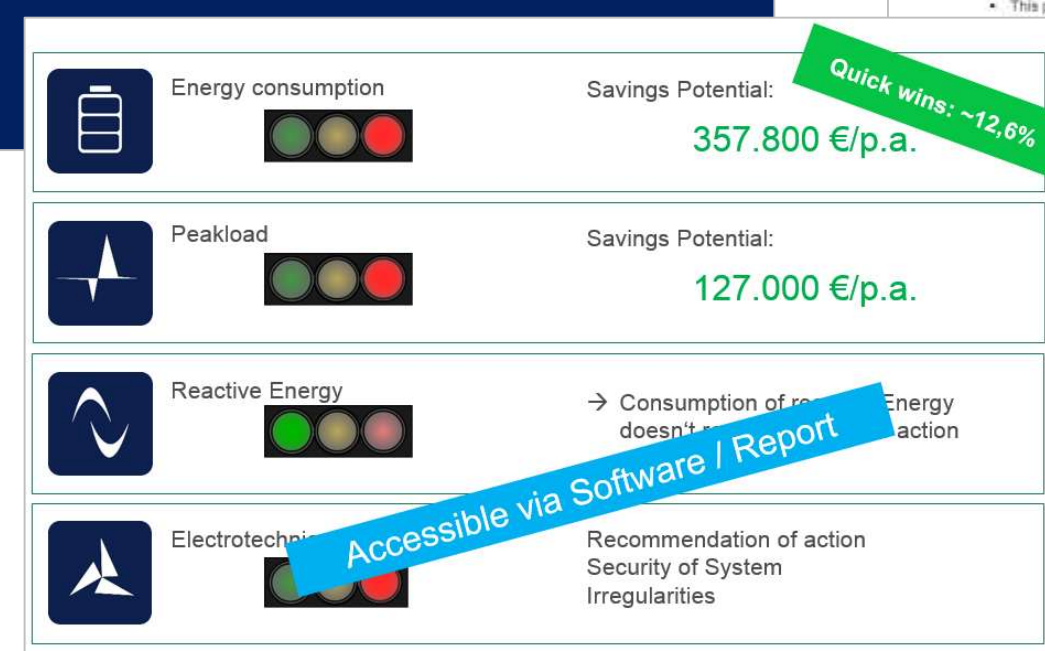
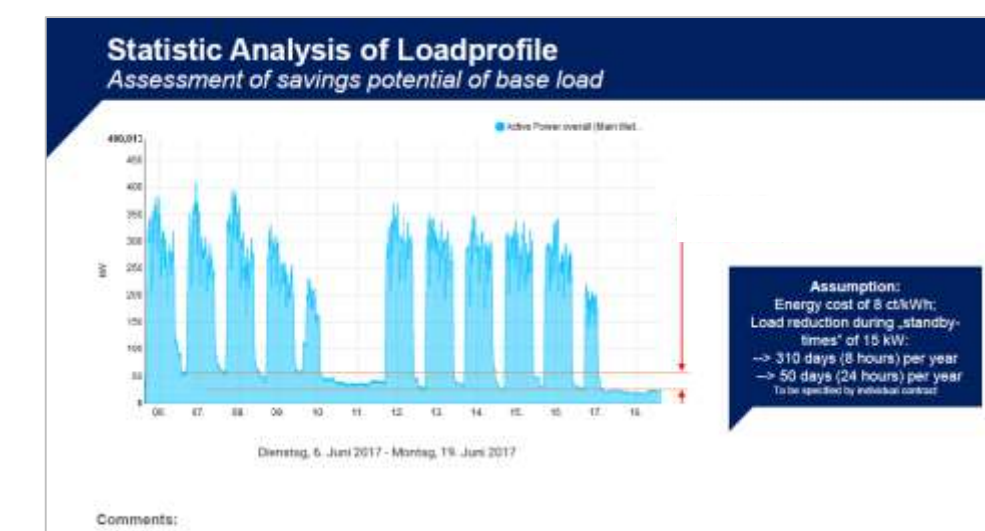
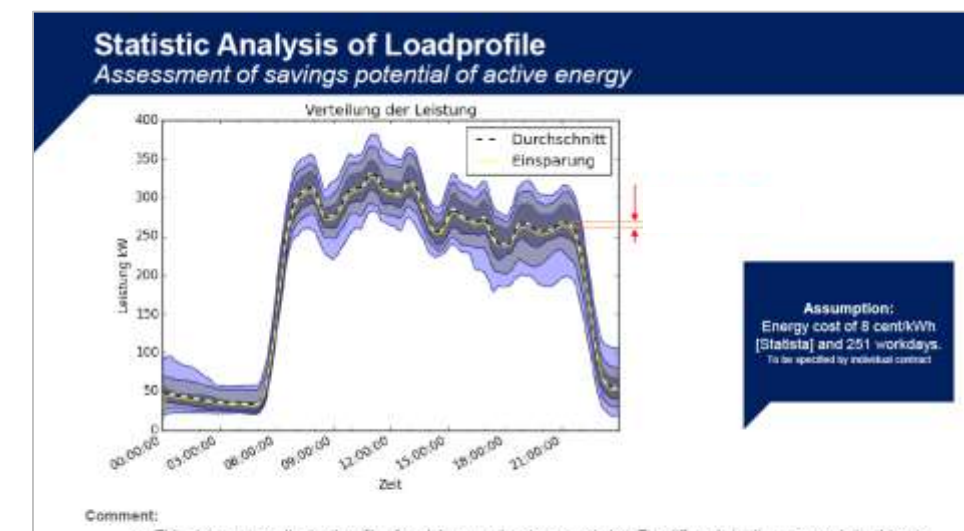
→ pre-configured dashboards

First algorithms on quick wins

Step 3 of 4



First algorithms



→ first algorithms applied after 4 full weeks

Submeter integration

Electricity

Heat

Gas/oil

Steam/water

Compressed air

Machine data

Temperature

Sound

□ □ □



SIEMENS

Janitza®

Landis+Gyr+



GOSSEN METRAWATT

 CAMILLE BAUER

Panasonic



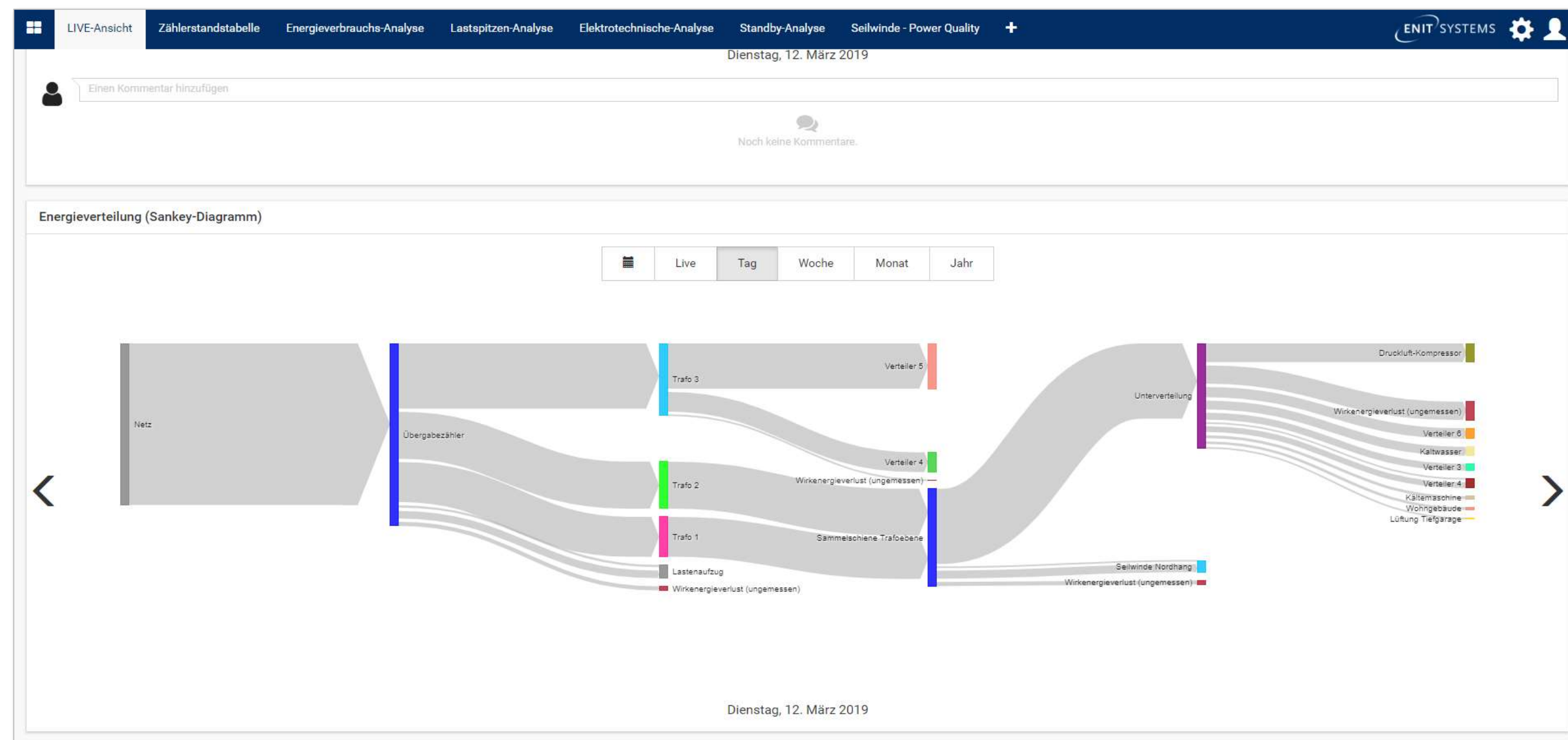
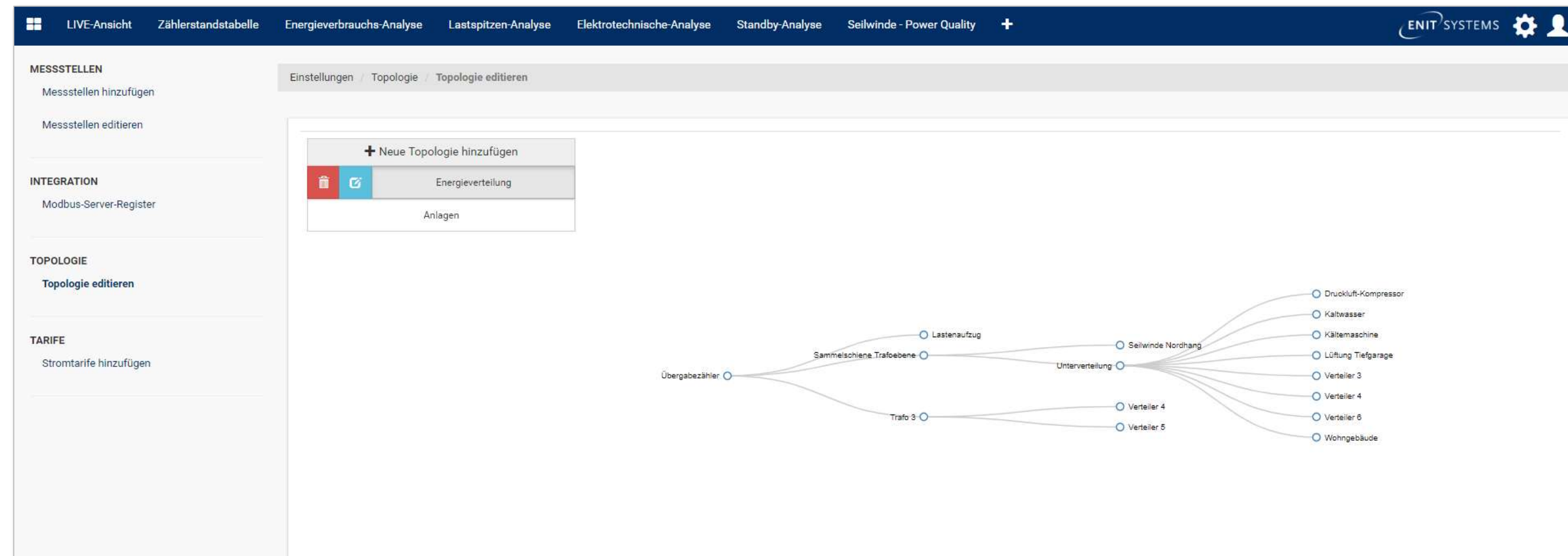
Itron
kamstrup



■ ■ ■

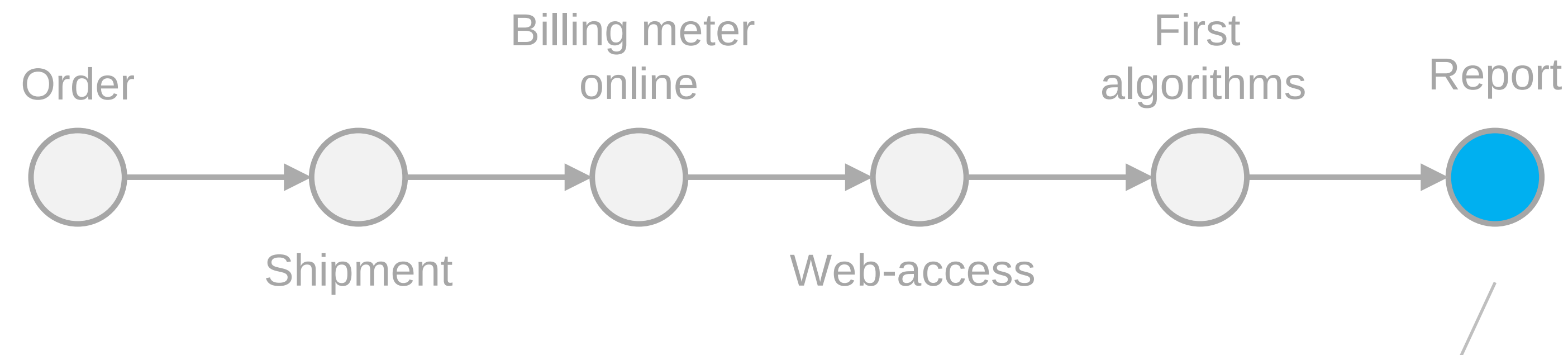
→ integration of all media and types

Example: Submeter integration

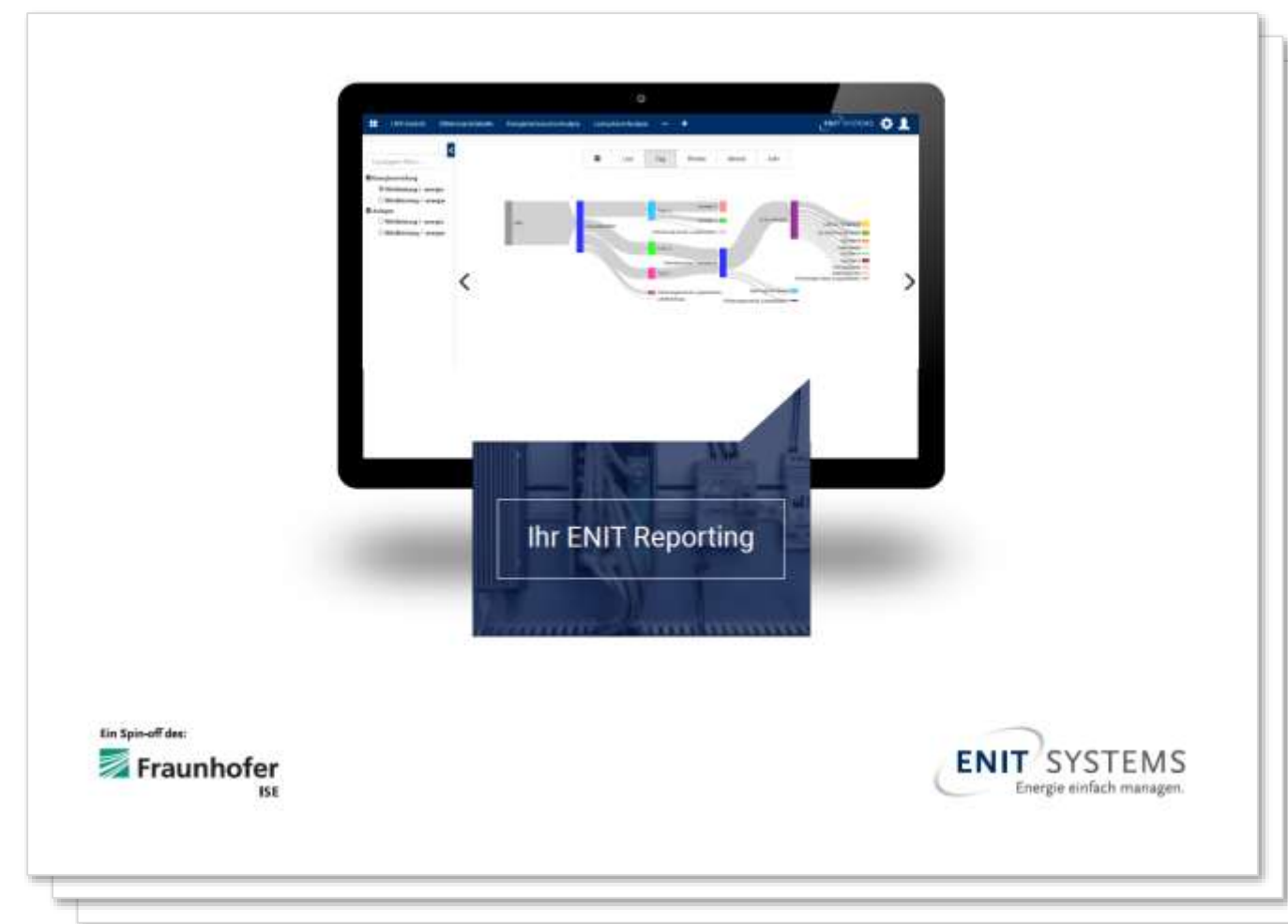


Monthly reports

Step 4 of 4 ✓



Monthly reports



ENIT as your sparring partner:

- get advise from experts
- get consulting on hardware & software
- get help on individual solutions

→ interaction secures improvements

What do you get?

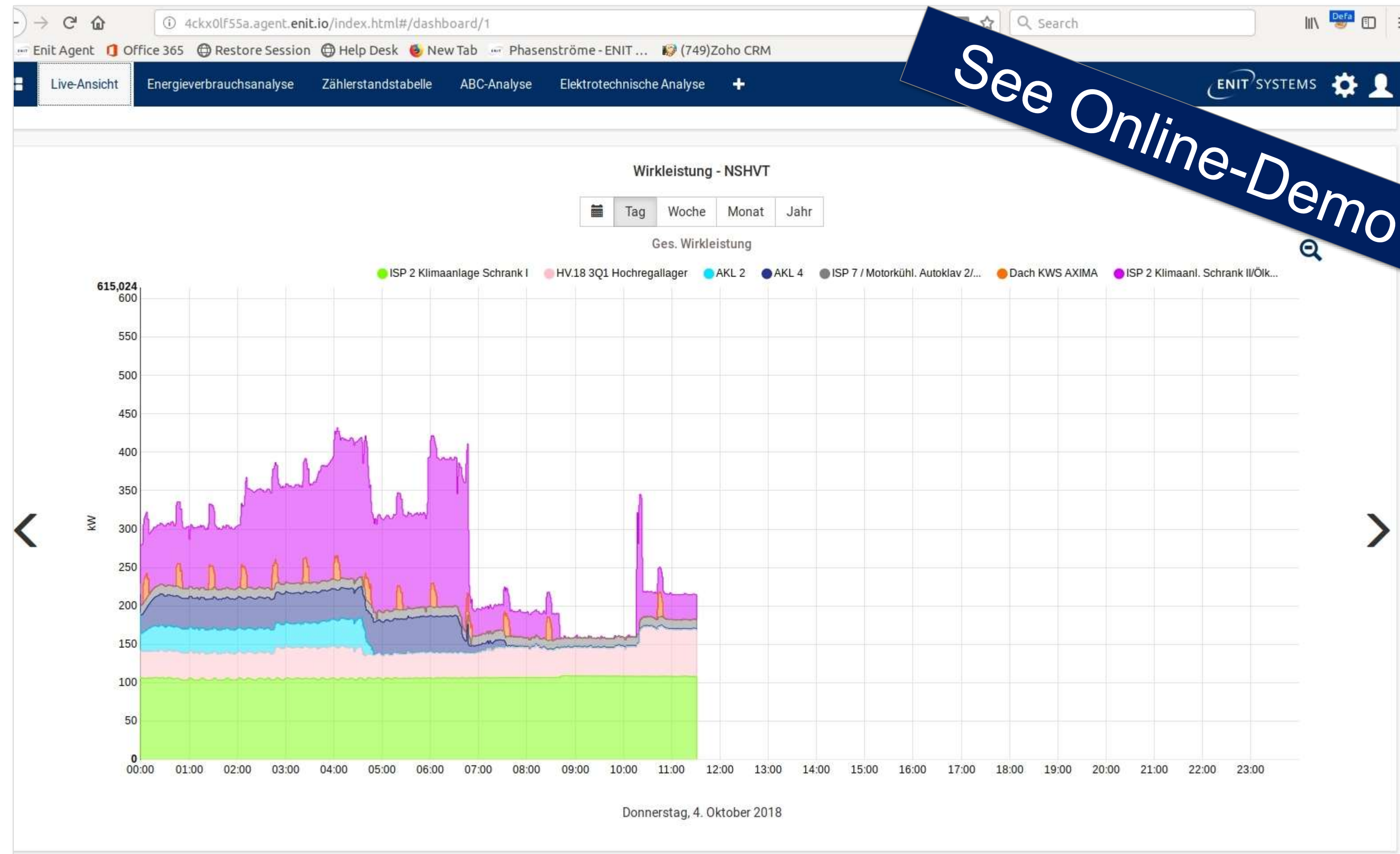
Web-UI

Real-time

1.



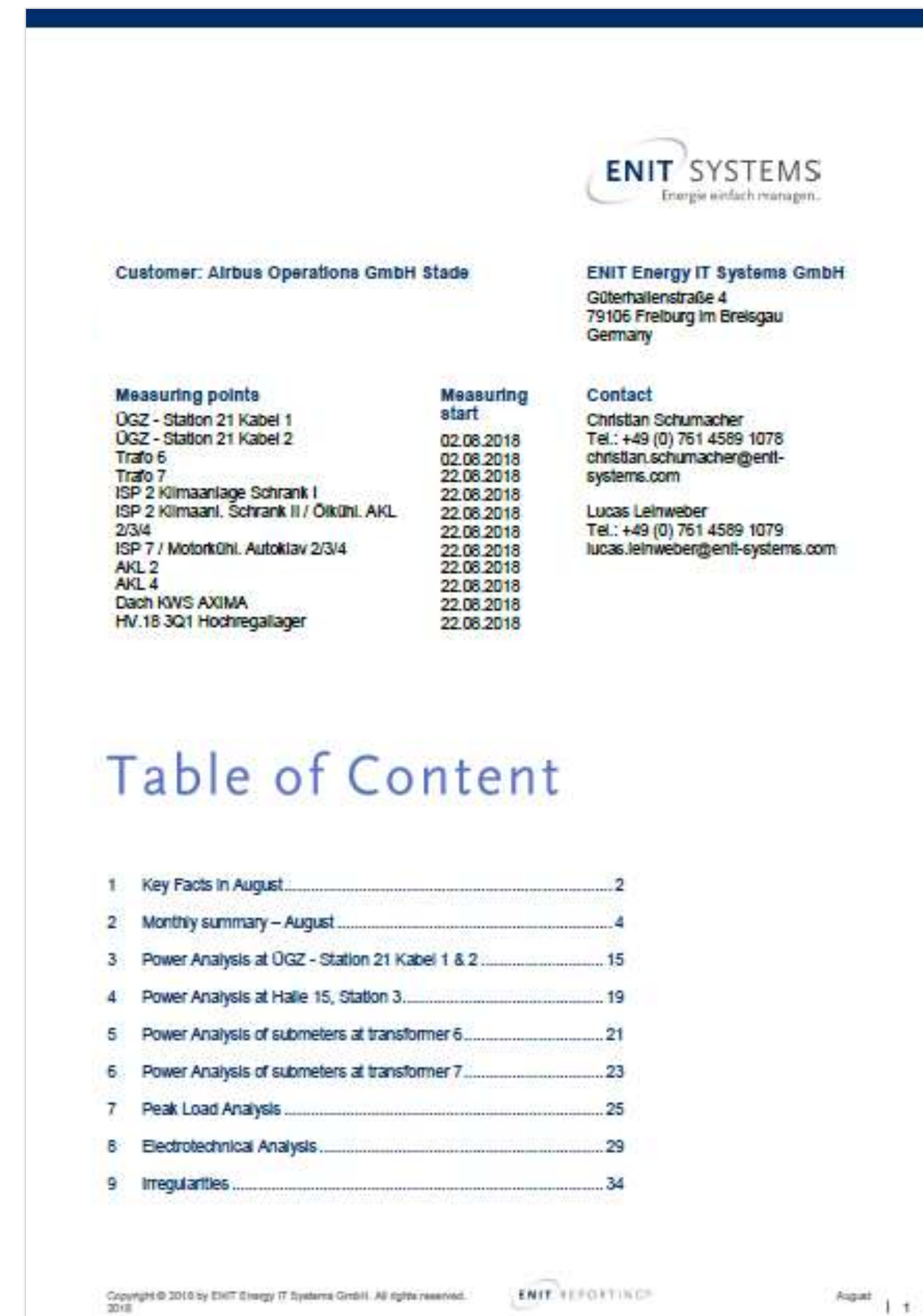
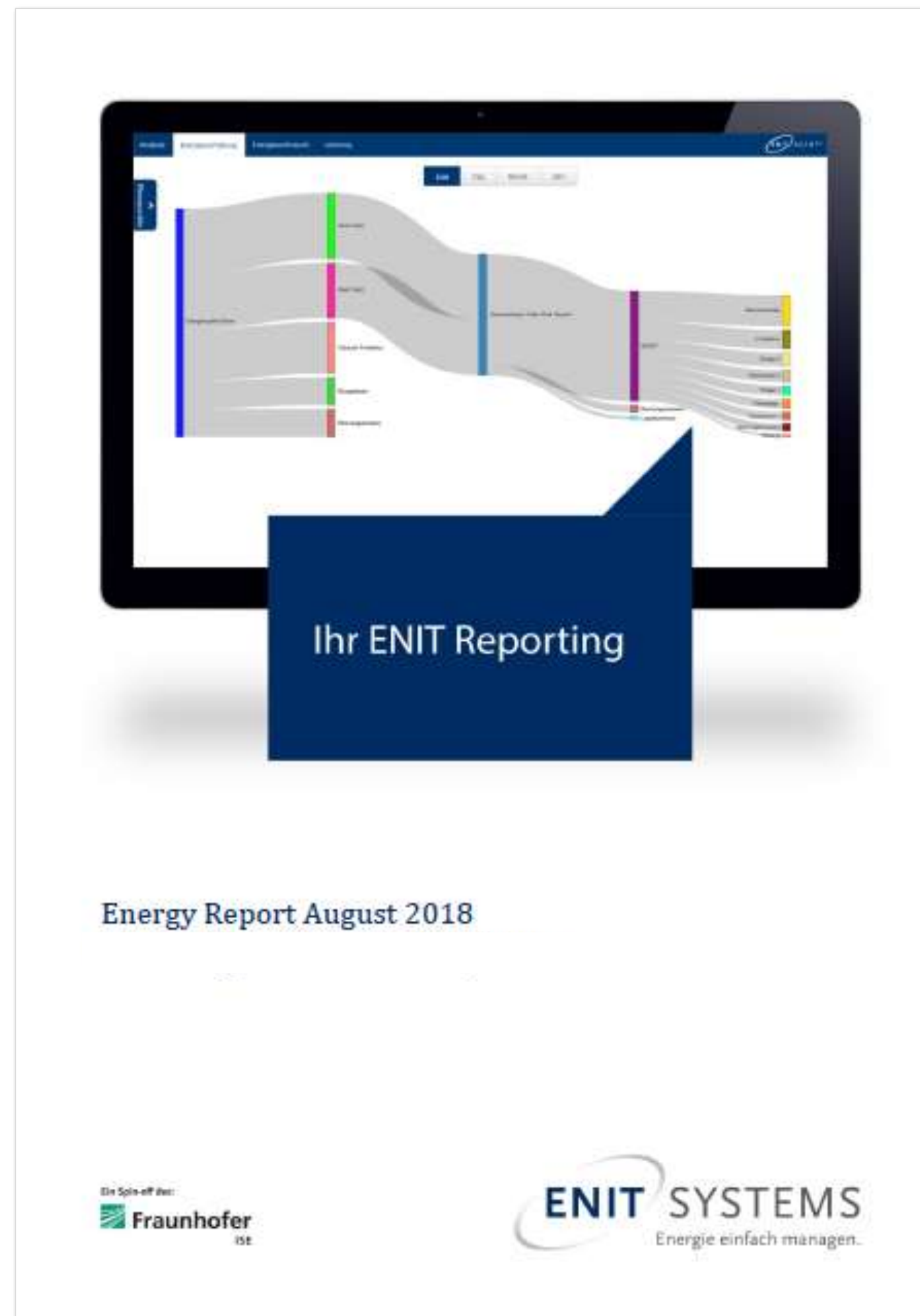
chrome



Monthly report

.pdf

2.



Monthly report

.pdf

2.



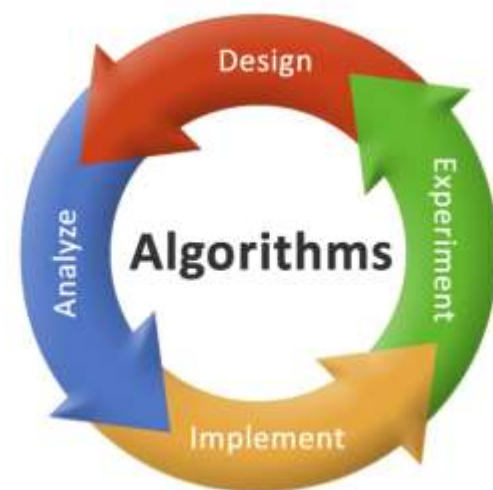
	Energy consumption 	Savings Potential: 357.800 €/p.a.	Quick wins: ~12,6%
	Peakload 	Savings Potential: 127.000 €/p.a.	
	Reactive Energy 	→ Consumption of reactive Energy doesn't require action	
	Electrotechnics 	Recommendation of action Security of System Irregularities	

Accessible via Software / Report

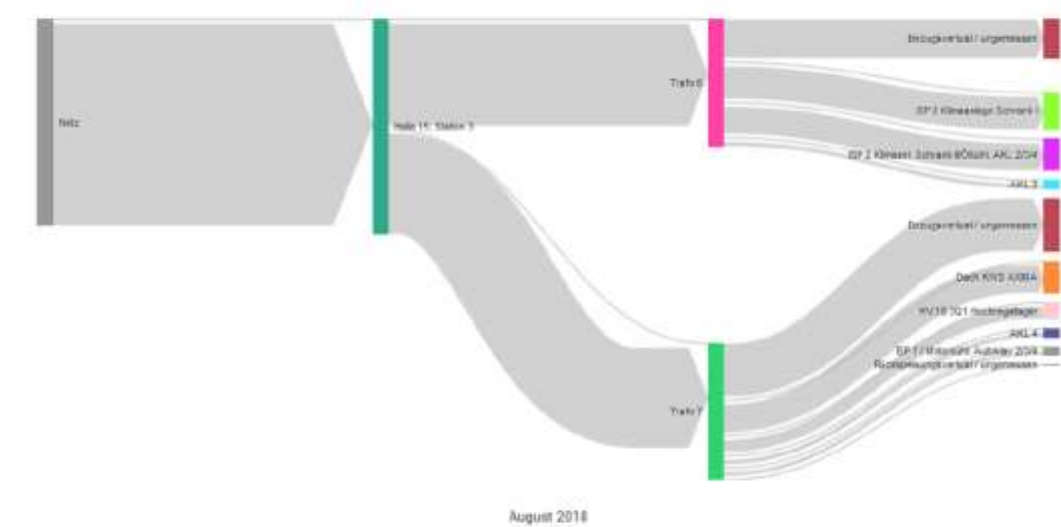
Algorithm results

.pdf

3.

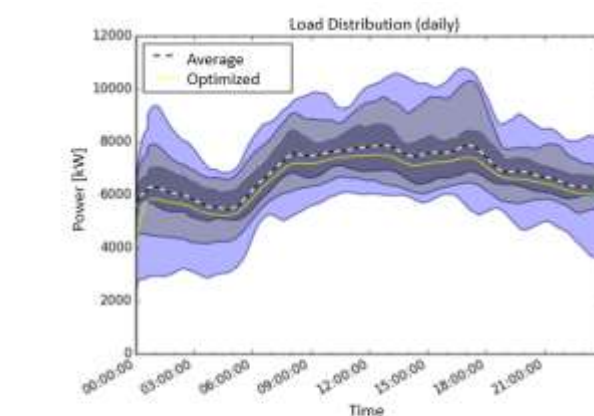


2.7 Energy flow (Sankey-Diagram) at Halle 15, Station 3



Comments:

- The plotted Sankey diagram helps to get a quick overview of the energy distribution between different points of consumption. About 38 % of the energy at transformer 6 and 53 % of the energy at transformer 7 is not covered by submeters.



157.800 € p.a.

Assumption:
Energy cost of 8 cent/kWh
and 251 workdays.

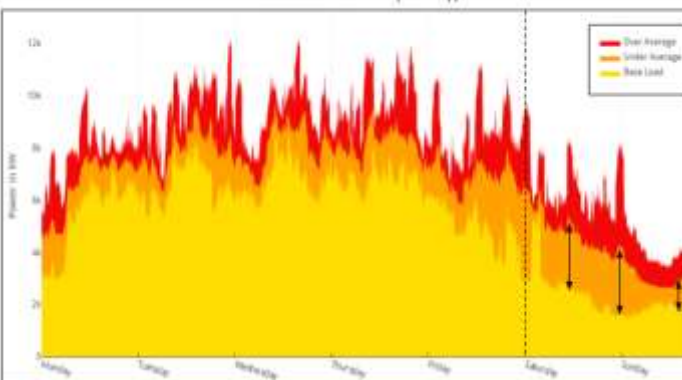
Comment:

- This plot compares the load profile of workdays, weekends are excluded. The different shading represents load-levels in which 50 %, 75 % and 100 % of measured values occur.
- A savings potential is estimated with statistic algorithms. The average load curve is compared with a reduction which derives from the standard deviation of the load at each time instance. That way load states which differ a lot from the average load curve increase the probability of cost saving potential.

2.9 Active Energy at the submeters of Halle 15, Station 3



Load Distribution (weekly)



200.000 € p.a.

Assumption:
Energy cost of 8 ct/kWh,
Load reduction during weekends of
1.000 kW (approx. 50 % of delta
between average and minimum
→ 52 weekends (2 days) per year
→ 48 hours per weekend

Comments:

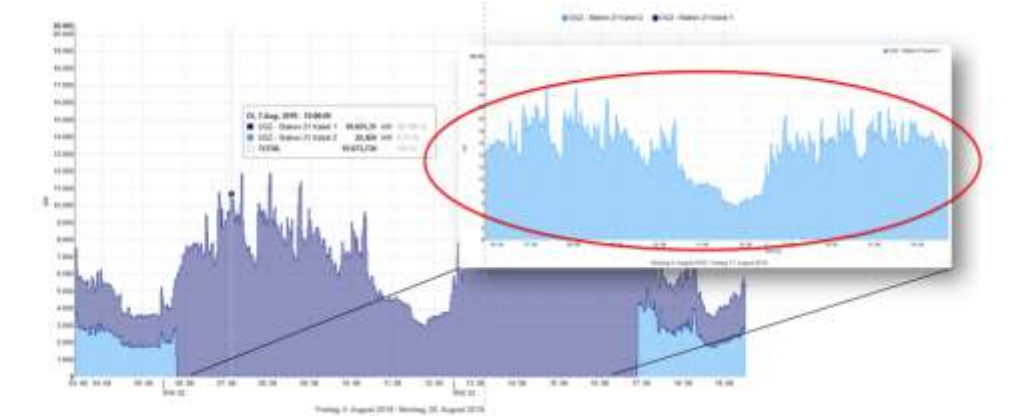
- This plot compares the minimum, maximum and average load levels during a week.
- The load level during weekends show in total a high variation up to over 6.000 kW.
- Reducing the average Load during weekends halfway to the minimum loads during weekends (delta of 1.000 kW) yields a potential saving of approximately 200.000 € p.a.

2.4 Active Energy - Heatmap for ÜGZ - Station 21 Kabel 1



Comments:

- The Heatmap shows on an hourly basis, in which periods energy consumption was particularly high respectively low. The limits of the colour scale can be adjusted in the software.



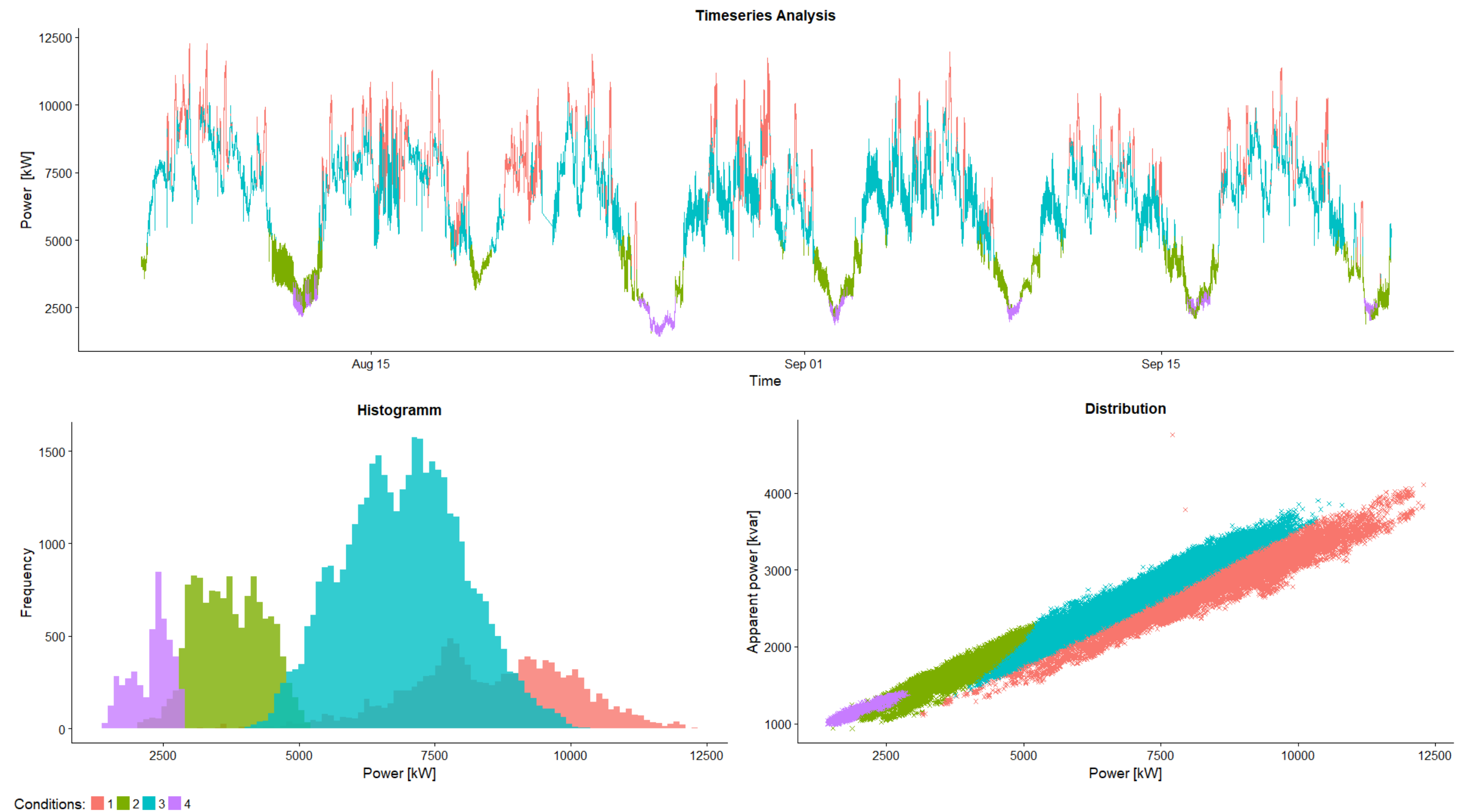
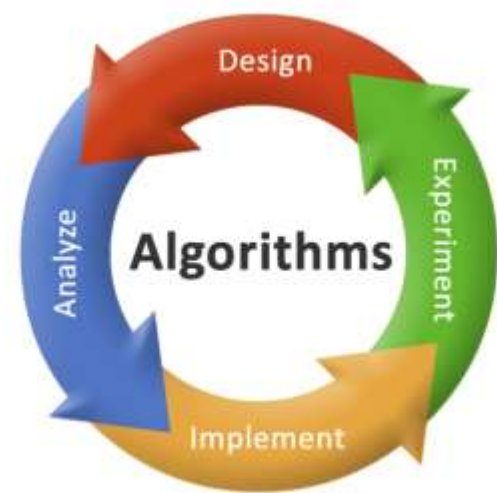
Comments:

- Between August 08th and August 17th the total consumption is switched to be apparently only supplied and monitored by ÜGZ - Station 21 Kabel 1 (dark blue).
- A closer look shows that there is still a load at ÜGZ - Station 21 Kabel 2 (light blue) from 6 kW to 25 kW, which amounts to approx. 4.000 kWh during this time.

Example:

Multi-dimensional state identification based on

3.

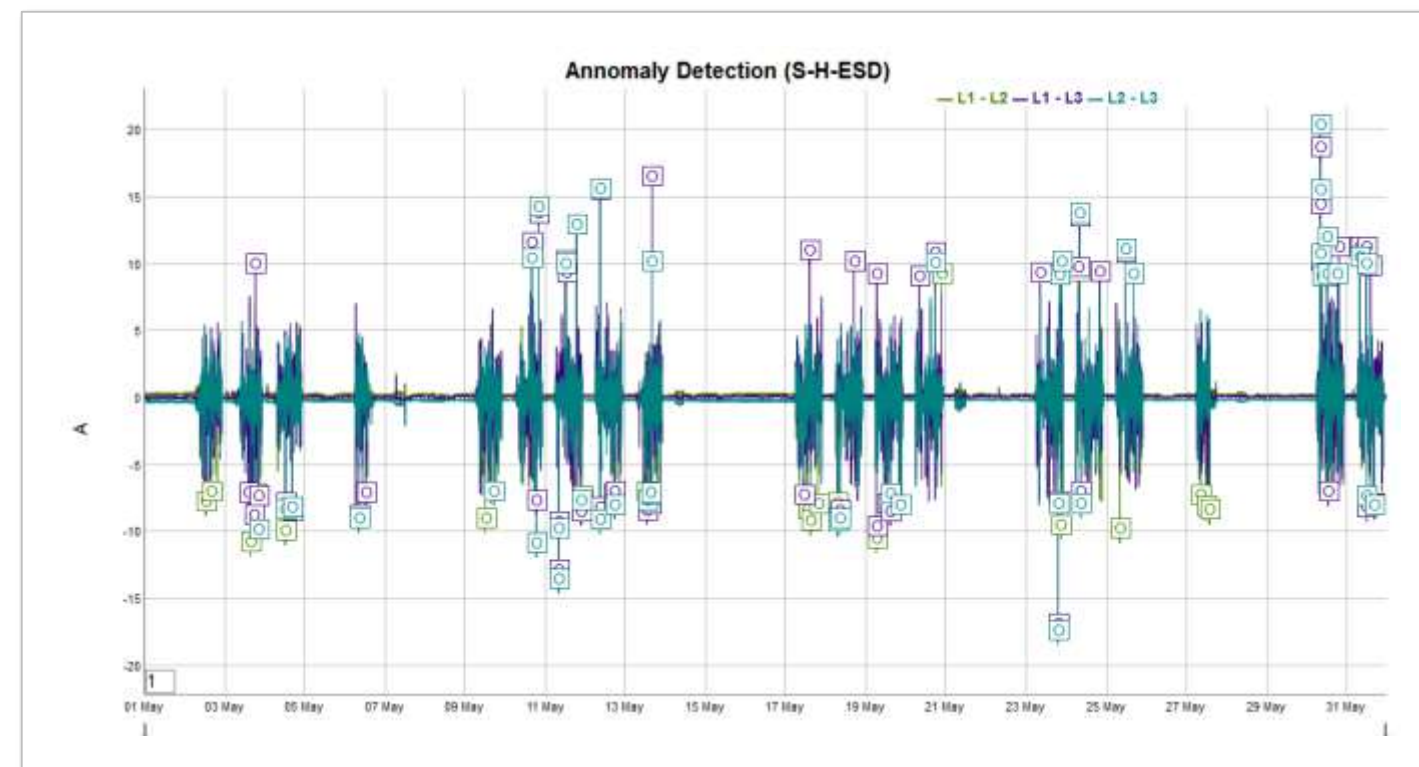


Integration of production data allows KPIs & error detection

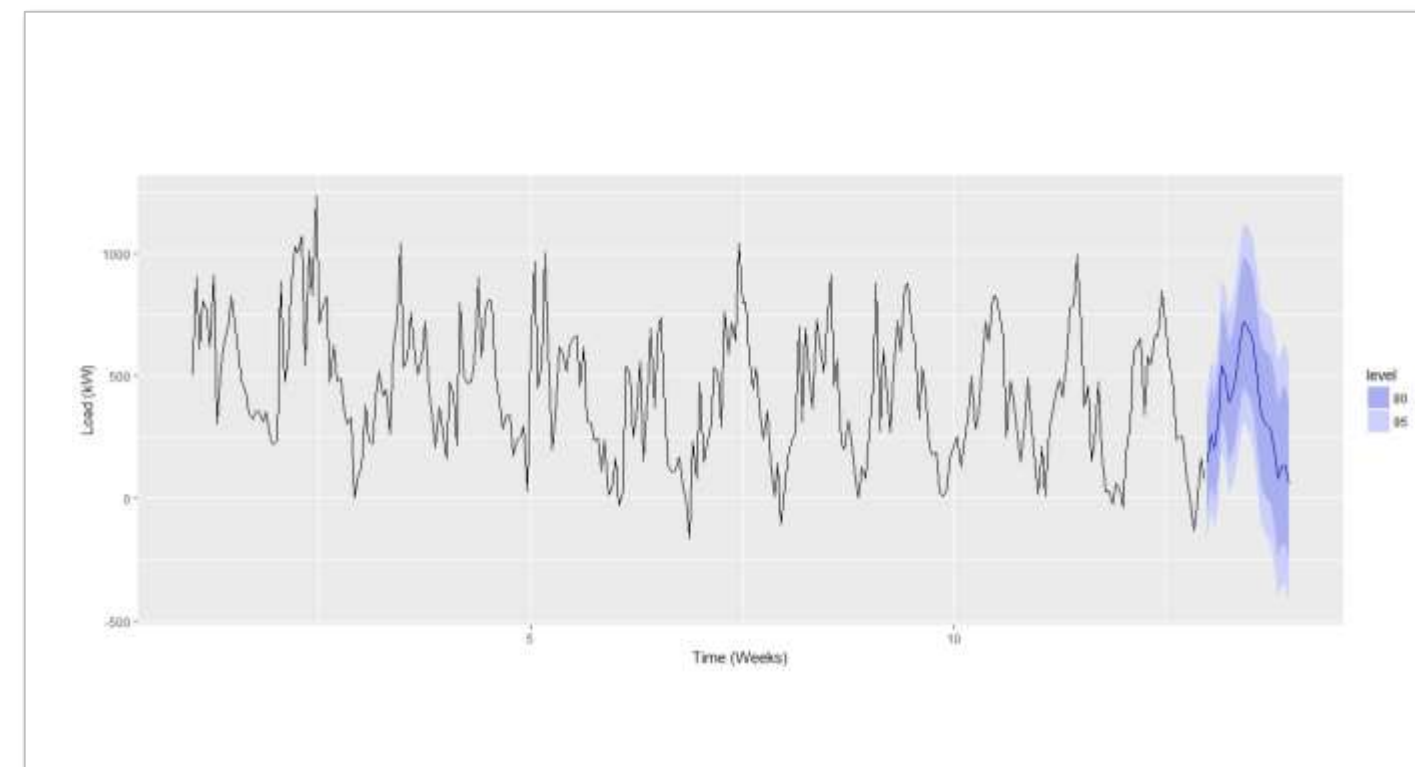
New:

Anomaly-detections and prediction

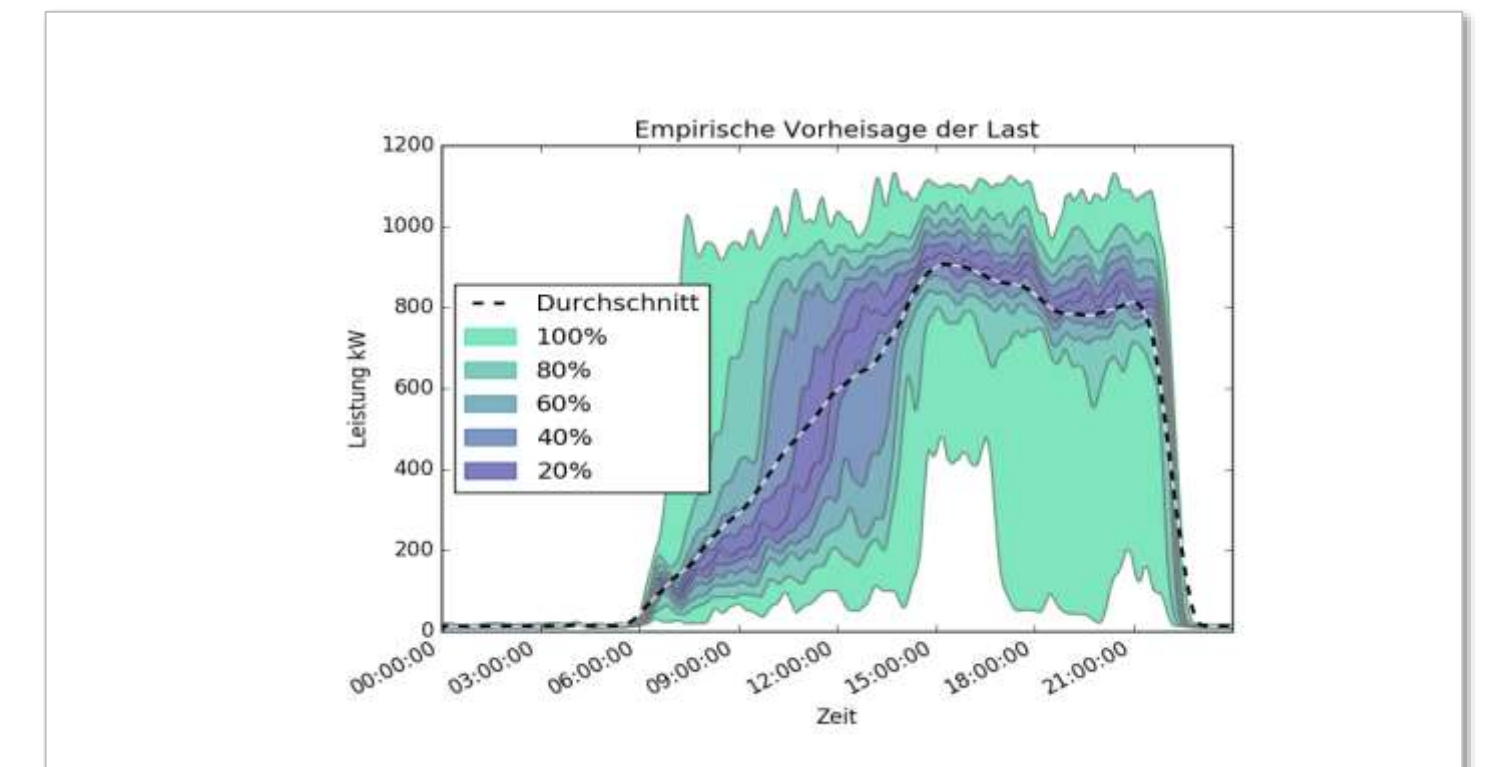
Anomaly detection



Prediction of weekly load profile

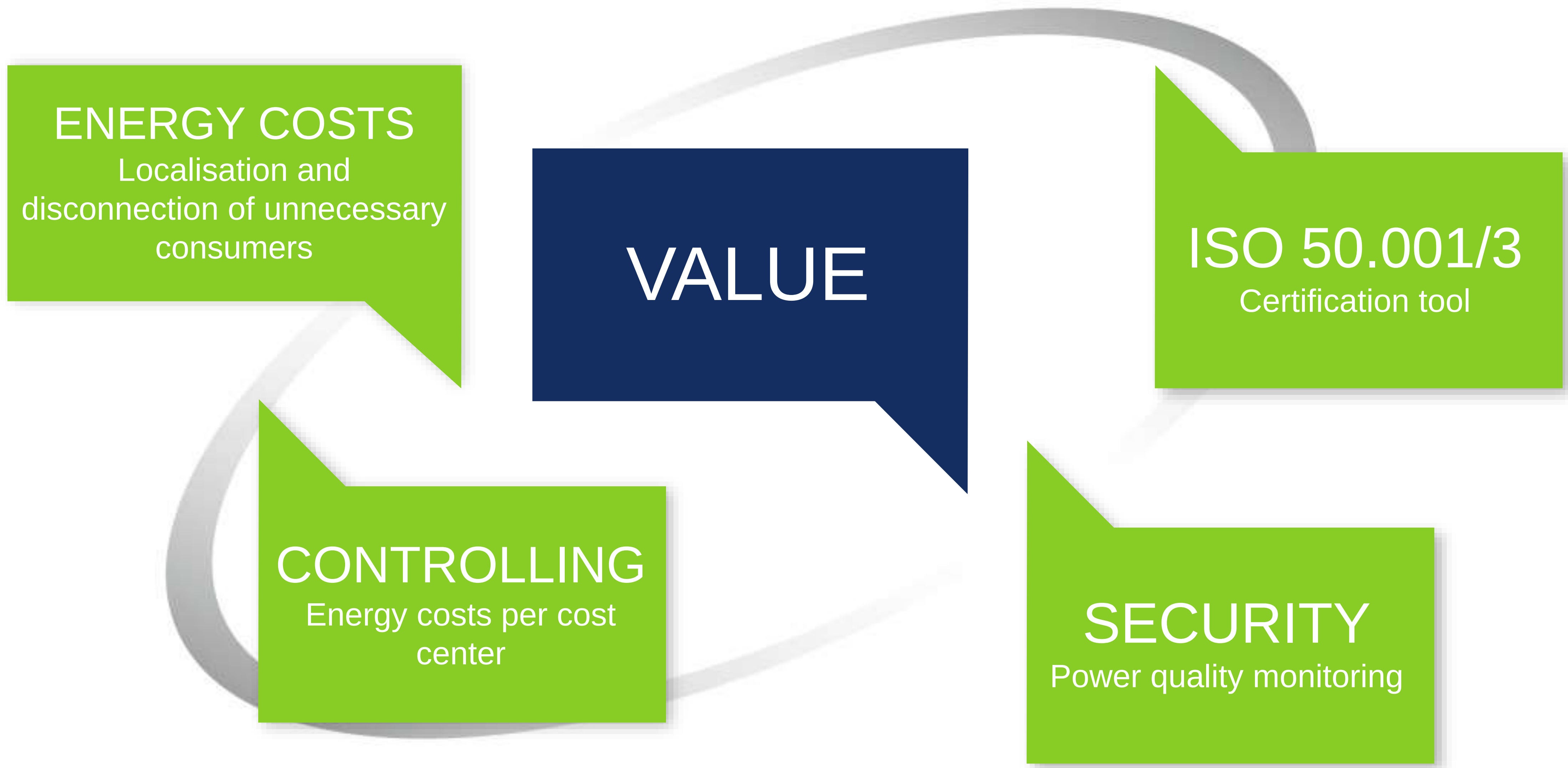


Prediction of daily load profile



Assistance in maintenance and basis for flexibility leverage

Customer query



Deep dive: Submeter integration



Welcher Stromzähler ist der Richtige?

Stromzähler-Lexikon – Lektion 1: Übersicht der Zählertypen für Energiemanagement

In unserer Blogserie „Stromzähler-Lexikon“ möchten wir unsere Erfahrungen mit den unterschiedlichsten Messsystemen weitergeben. In dieser ersten Lektion vermitteln wir einen Überblick und helfen bei der Auswahl von Zählertypen in Industriebetrieben.

Hintergrund: Energiezähler dienen zur Erhebung elektrischer Größen. Meist geht es um die Erfassung geleisteter Arbeit bzw. bezogener oder „verbrauchter“ (Wirk-)Leistung. In Einzelfällen kann die Messung weiterer Werte wichtig sein, z.B. um die Netzqualität zu überprüfen. So wird bei einigen Modellen die Netzspannung bei leistungsfähigeren Messgeräten auch **Oberschwingungen**, Total Harmonic Distortion, Flicker und weitere erfasst. In der Praxis ist zwischen auslesbaren und nichtauslesbaren Zählern sowie zwischen Zählerständen und Momentanwerten zu unterscheiden.

Übersicht Zählertypen



Selten notwendig!

Netzqualität-Messgeräte / Power Quality Analyzer (>800€)

- Einbauort: **Trafo** Unterseite in der NSHVT oder bei besonderen Verbrauchern
- Daten: Zählerstände, Leistungen, Spannungen, Oberschwingungen, THD, Flicker, etc.
- Kommunikationsschnittstelle: Modbus TCP
- Beispiele: Siemens Sentron PAC 4200; Janitza UMG 508/512; Janitza UMG 96RM-E



Unser Tipp! 

Normale Multifunktionsmessgeräte (250-500€)

- Einbauort: **Trafo** Unterseite in der NSHVT, Abgänge von Anlagen im NSHVT
- Daten: Zählerstände, Leistungen, Spannungen, manchmal Oberschwingungen, THD
- Kommunikationsschnittstelle: Modbus TCP
- Beispiele: Siemens Sentron PAC 3200; Janitza UMG 96RM-EL; KBR multimes; Celsa TNM 96; Somec Diris A40; Econ Sense

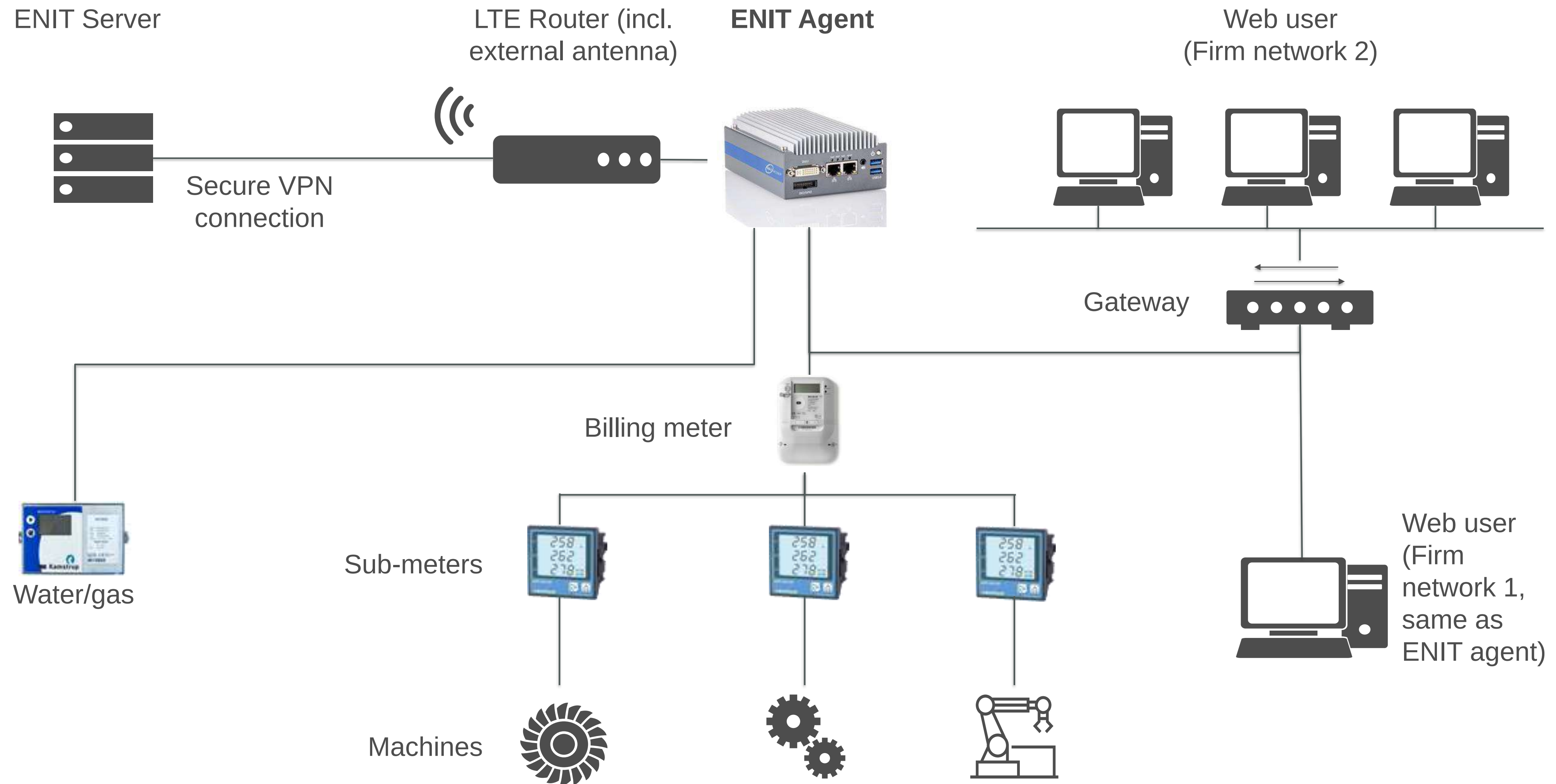


Selten günstiger!

Einfache Zähler (150-300€)

→ advice on field level is part of service

Deep dive: Architecture and security



Enablement of industry 4.0 applications

Deep-Dive: Three core functionalities in one

1 Analytics-Software
Individual dashboards

2 Energydata-Gateway
ERP, SPS, BMS, MES, etc.

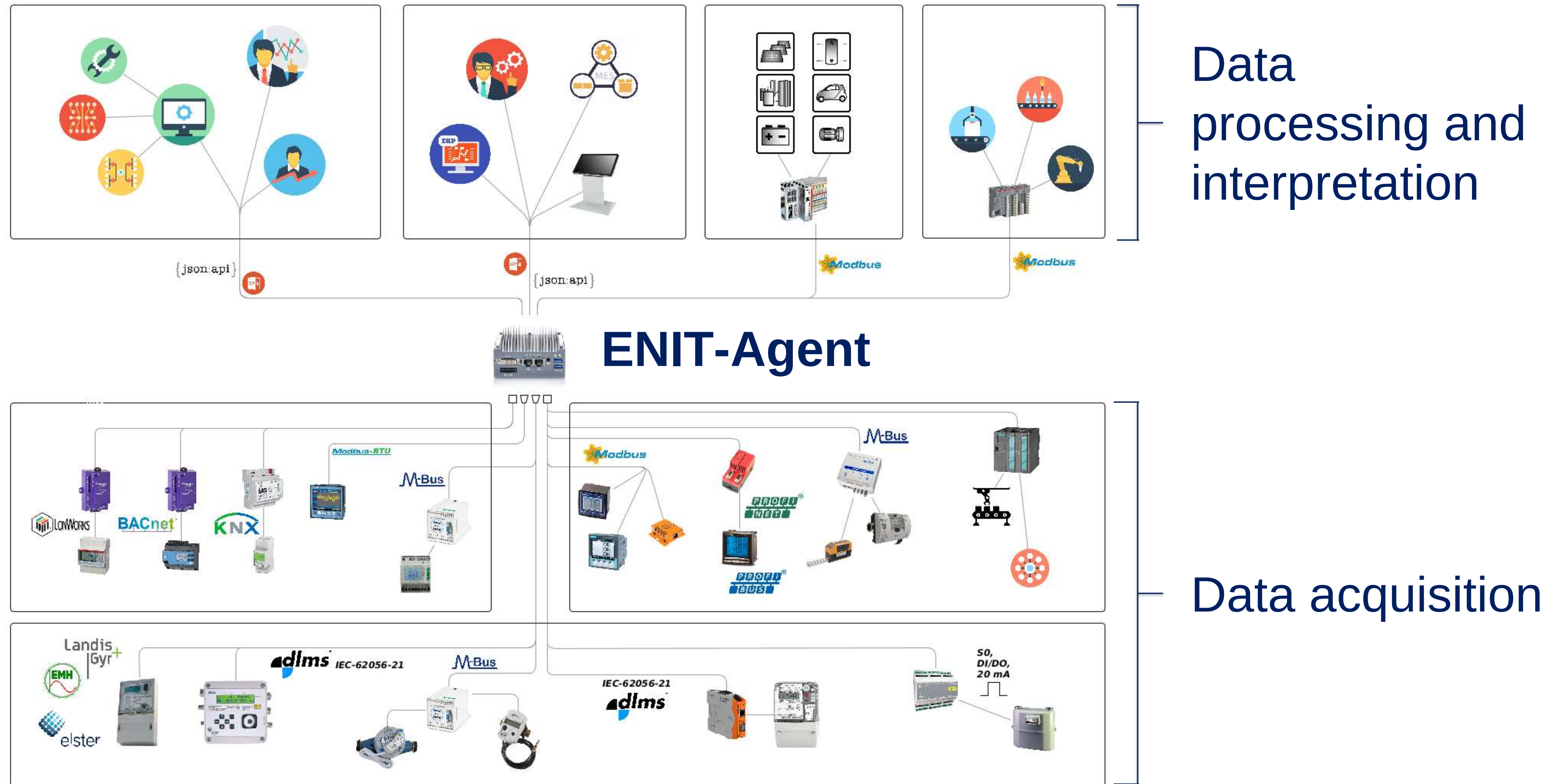
3 Datalogger
Datalogger and -base for all energy media



**ENIT Agent:
All-in-one**



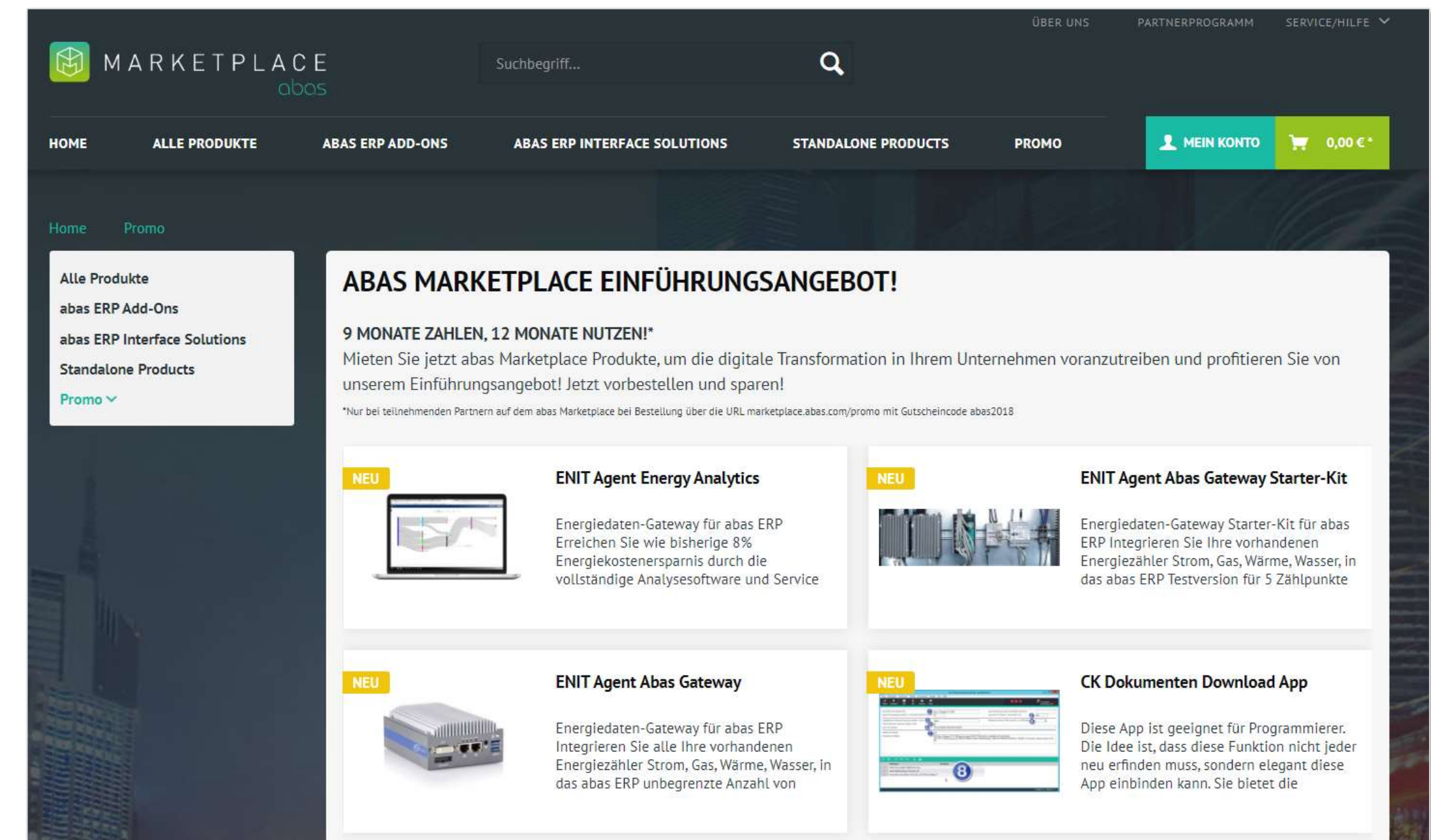
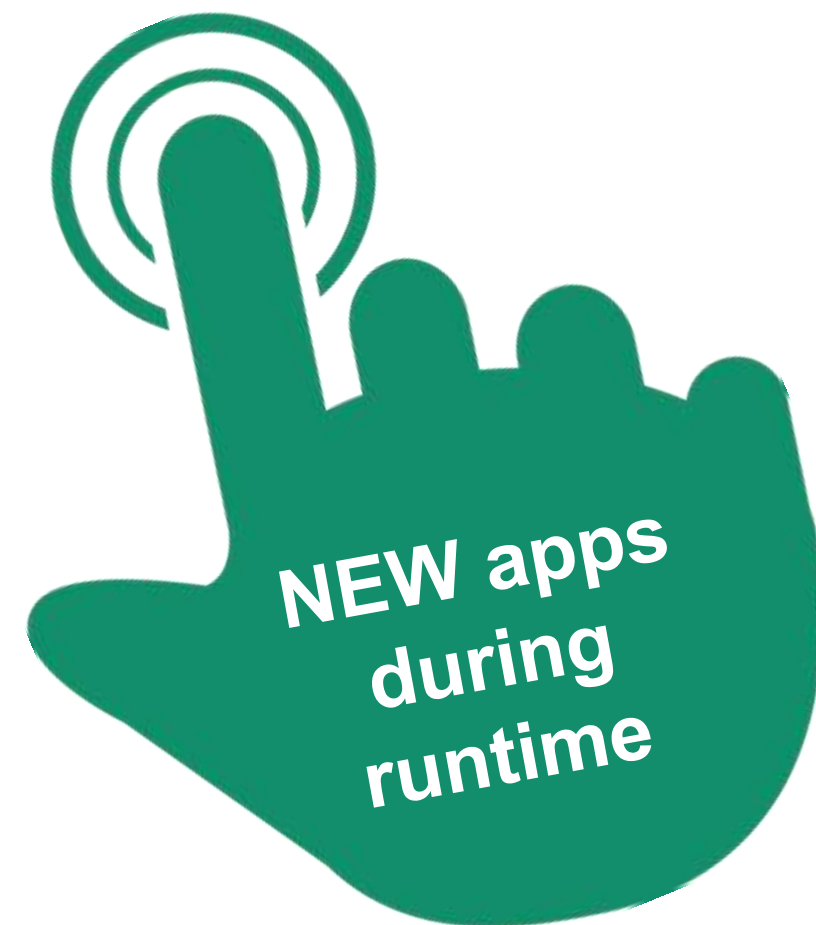
Open edge platform



Deep dive: Open platform

3

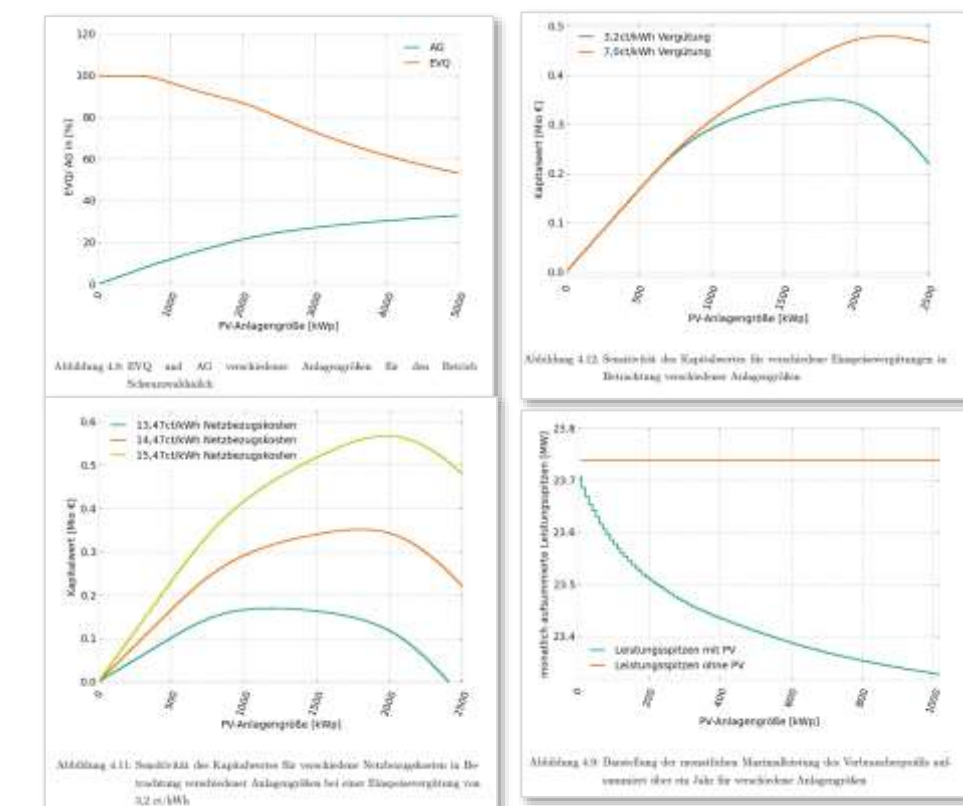
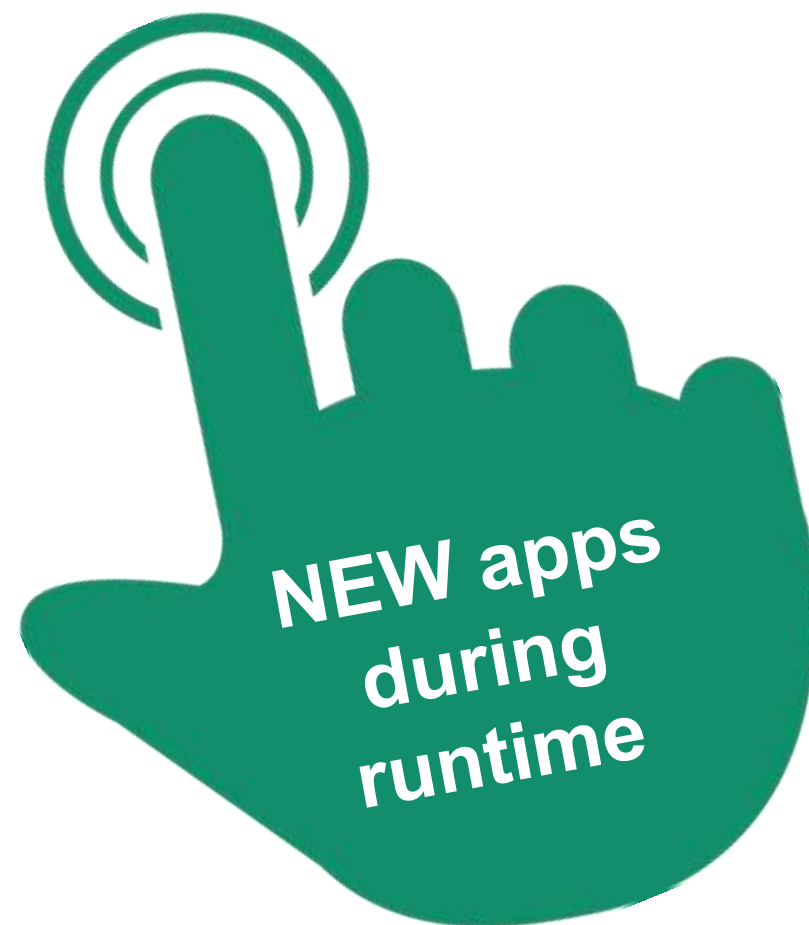
Example:



ERP-integration, incl. production planning

Deep dive: Open platform

4



High-resolution simulation for PV & battery systems

ENIT Kundentag

EINLADUNG
10.10.19



ENIT SYSTEMS
Energie einfach managen.

Location, Infos und Impressionen

Location ENIT-Kundentag



KREATIVPARK LOKHALLE FREIBURG

Kreativpark Lokhalle
Paul-Ehrlich-Straße 7
79106 Freiburg
<http://enit.systems/lokhalle>



Kontaktdaten für Rückfragen

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Telefon: 0761 45 89 10 0
Ansichtskarte: <http://enit.systems/karte>

Empfohlene Unterkünfte

Der Veranstaltungsort ist von den empfohlenen
Unterkünften bequem zu Fuß erreichbar.

Hampton by Hilton
Zita-Kaiser-Straße 32
79106 Freiburg
<http://enit.systems/hampton>

Super 8 Freiburg
Zita-Kaiser-Straße 34
79106 Freiburg
<http://enit.systems/super8>



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